Products Solutions Services

Technical Information

SS2100

TDLAS Gas Analyzer





Single, dual, or triple channel TDLAS gas analyzer that is exceptionally reliable for measuring trace gas components. Available with enclosed heated sample system. Certified for CSA Class I, Division 2 and Class I, Zone 2.

Applications

- H₂O, CO₂, H₂S, NH₃, or C₂H₂
 measurements in natural gas, refinery,
 gas processing, LNG, petrochemical,
 and olefins
- Ranges from low ppmv to %

Key Features

- Laser based with rapid response
- Simple design, trouble-free operation
- No routine maintenance required
- Field calibration not needed
- No drift or interference from contaminants
- Reliable in harsh environments
- Compact analyzer for mulitple measurements
- CSA certification



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1 Introduction

Product overview

Endress+Hauser SS2100 process gas analyzers are exceptionally reliable for measuring trace gas components using SpectraSensors Tunable Diode Laser Absorption Spectroscopy (TDLAS) technology. TDLAS is a high-resolution infrared technique that enables the measurement of specific gases with precision while avoiding interferences that are common with traditional infrared analyzers. The SS2100 is certified for CSA Class I, Division 2 and Class I, Zone 2.

Simple operation: The operation of the analyzer is very straightforward. Technical personnel can learn to operate the system in a very brief time. When coupled with the fact the analyzer has very little maintenance requirements, the end result is an extremely low cost of ownership.

At the same time, technical support capability is a crucial element of the product design. There are several health monitoring parameters and remote access is available using service software or directly through the touch sensitive keypad.

Simple installation: The SS2100 is easy to install; connect the power, data link and measured gas line and the analyzer begins working without the need for extensive calibrations or setup.

Reliable: Trustworthy measurements are vital to process analytical applications. The TDLAS analyzer is unaffected by contaminants and corrosives since the gas stream never touches the laser or detector. The SS2100 requires little regular maintenance and does not need recalibration or periodic replacement parts due to the inherent stability of TDLAS technology.

Standard documentation

Each analyzer shipped from the factory is packaged with documents specific to the model that was purchased. All documentation is available on the Endress+Hauser website at www.endress.com.

This Technical Information document is an integral part of the complete document package, which also includes:

Part number	Document type	Description		
SS2100 Trace Moisture TDLAS Gas Analyzer				
BA02192C	Operating Instruction	Provides a comprehensive overview of the analyzer and step-by-step installation instructions		
XA02750C	Safety Instruction	Provides the most common safety issues related to the installation and operation of the SS2100 TDLAS Gas Analyzer		
SS2100 H ₂ S	TDLAS Gas Analyzer			
BA02191C	Operating Instruction	Provides a comprehensive overview of the analyzer and step-by-step installation instructions		
XA02750C	Safety Instruction	Provides the most common safety issues related to the installation and operation of the SS2100 TDLAS Gas Analyzer		
SS2100 2-Pa	ack/3-Pack TDLAS G	as Analyzer		
BA02193C	Operating Instruction	Provides a comprehensive overview of the analyzer and step-by-step installation instructions for 2-Pack TDLAS Gas Analyzer		
BA02194C	Operating Instruction	Provides a comprehensive overview of the analyzer and step-by-step installation instructions for 3-Pack TDLAS Gas Analyzer		
XA02751C	Safety Instruction	Provides the most common safety issues related to the installation and operation of the SS2100 2-Pack/3-Pack TDLAS Gas Analyzer		
Device para	meters			
GP01177C	Description of Device Parameters (FS 5.16)	Provides the user with an overview of the FS 5.16 firmware functionality		
GP01180C	Description of Device Parameters (NS 5.14)	Provides the user with an overview of the NS 5.14 firmware functionality		
GP01181C	Description of Device Parameters (HC12)	Provides the user with an overview of the HC12 v2.51 firmware functionality		
Installation	Installation instructions			
EA01398C	NH ₃ Permeation Device	Provides instructions for installing the NH ₃ permeation device into the Sample Conditioning System (SCS).		

Registered trademarks Modbus®

Registered trademark of SCHNEIDER AUTOMATION, INC.

Manufacturer address Endress+Hauser

11027 Arrow Route

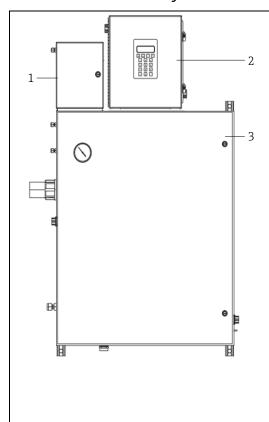
Rancho Cucamonga, CA 91730

United States www.endress.com

2 System design

Measuring system

SS2100 TDLAS Gas Analyzer



The base analyzer consists of:

- Solenoid valve junction box
 Contains the solenoid valves for trace applications, when applicable.
- 2. Controller

Contains the power supply, HMI (LCD display and keypad), communications and measurement control electronics.

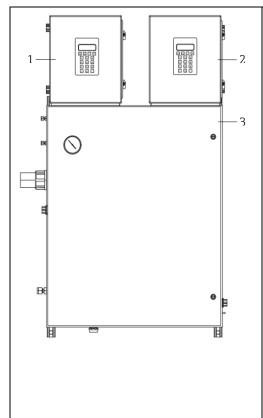
3. Heated enclosure

Includes sample conditioning system, optical head, and sample cell.

Sample gas flows through the cell via an inlet and outlet port. The laser beam passes through the cell, reflecting from the mirror on the bottom.

Components used to filter the gas while maintaining a representative sample and controlling the pressure and flow. A bypass is available as a speed loop and to continually sweep the dirty side of the membrane separator.

SS2100 2-Pack and 3-Pack TDLAS Gas Analyzer



The base analyzer consists of:

1. H₂S controller

Contains the power supply, HMI (LCD display and keypad), communications and measurement control electronics for H₂S.

2. H_2O and/or CO_2 controller

Contains the power supply, HMI (LCD display and keypad), communications and measurement control electronics for H₂O and/or CO₂.

3. Heated enclosure

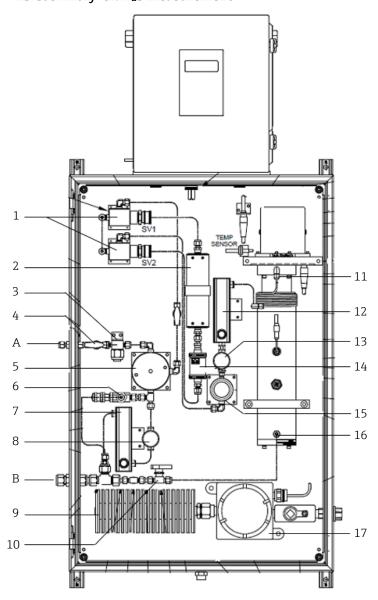
Includes sample conditioning system, optical head, and sample cell.

Sample gas flows through the cell via an inlet and outlet port. The laser beam passes through the cell, reflecting from the mirror on the bottom.

Components used to filter the gas while maintaining a representative sample and controlling the pressure and flow. A bypass is available as a speed loop and to continually sweep the dirty side of the membrane separator.

Equipment architecture

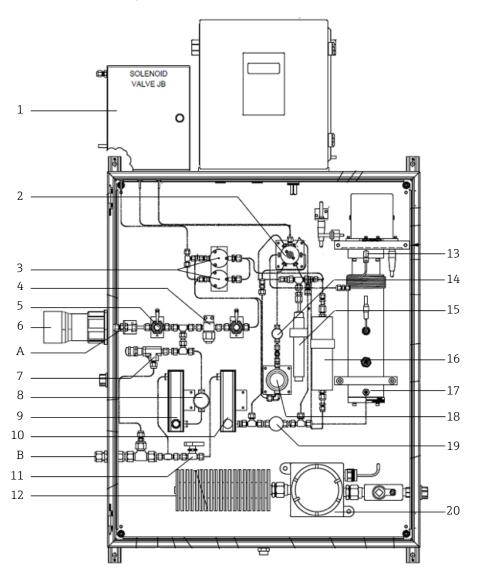
SS2100 TDLAS Gas Analyzer: H₂S measurement



- 1 Solenoid valves (air-operated valves optional)
- 2 Analyte scrubber
- 3 Filter
- 4 Sample/reference gas on/off
- 5 Membrane separator
- 6 Pressure relief valve
- 7 Bypass flow indicator and control
- 8 Bypass pressure gauge
- A Sample in, 140 to 310 kPa (20 to 45 psi)
- B Sample vent, to safe area

- 9 Heater
- 10 Vent gas on/off
- 11 Cell inlet port
- 12 Analyzer flow indicator and control
- 13 Analyzer pressure gauge
- 14 Scrubber indicator
- 15 Pressure regulator
- 16 Cell outlet port
- 17 Temperature controller

SS2100 TDLAS Gas Analyzer: Trace measurement with internal validation



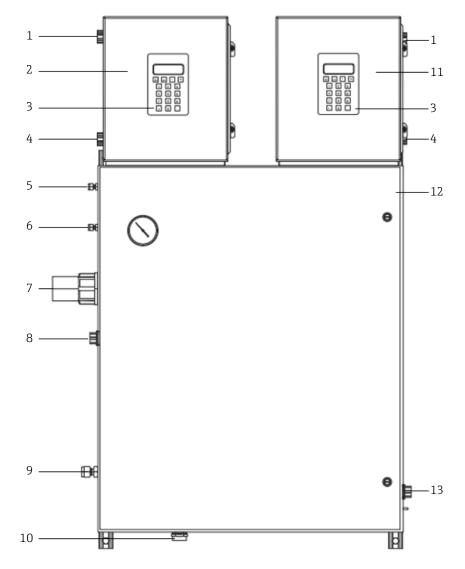
- 1 Solenoid valve junction box
- 2 6-way valve
- 3 Air-operated 3-way valve
- 4 Filter
- 5 Diaphragm valve
- 6 Heat trace boot
- 7 Pressure relief valve
- 8 Pressure gauge
- 9 Bypass flow indicator and control
- 10 Analyzer flow indicator and control

- 11 Vent gas on/off
- 12 Heater
- 13 Cell inlet port
- 14 Filter
- 15 Permeation tube
- 16 Dryer/scrubber
- 17 Cell outlet port
- 18 Pressure regulator
- 19 Metering valve
- 20 Temperature controller

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- A Sample in, 140 to 310 kPa (20 to 45 psi)
- B Sample vent, to safe area

SS2100 2-Pack and 3-Pack TDLAS Gas Analyzer: H_2S and H_2O and/or CO_2 measurement



- 1 Signal wiring
- 2 H_2S analyzer electronics
- 3 Analyzer display and keypad
- 4 Analyzer power
- 5 Instrument air inlet
- 6 Validation gas inlet and sampling point
- 7 Sample in, 140 to 310 kPa (20 to 45 psi)
- 8 Heat trace power connection
- 9 Sample vent, to safe area
- 10 SCS enclosure drain
- 11 H₂O and/or CO₂ analyzer electronics
- 12 SCS and TDLAS cell enclosure
- 13 SCS enclosure heater power

3 Certificates and approvals

Area classifications

Model	Certifications
SS2100 TDLAS Gas	cCSAus:
Analyzer	Class I, Division 2, Groups A, B, C, D, T3 (T3C without heater), Type 4X and IP66
	Class I, Zone 2 IIC T3 (T3C without heater)
	Tambient: -20 °C to +60 °C
SS2100 2-Pack and	cCSAus:
3-Pack TDLAS Gas Analyzer	Class I, Division 2, Groups B, C, D, T3 (T3C without heater), Type 4X and IP66
	Class I, Zone 2 IIB+H ₂ T3 (T3C without heater)
	Tambient: -20 °C to +60 °C

4 Ordering Information

Product Configurator

Detailed ordering information is available for your nearest sales organization at www.addresses.endress.com or in the Product Configurator under www.endress.com. To access:

- 1. Click Corporate.
- 2. Select the country.
- 3. Click **Products**.
- 4. Click **Product finder**.
- 5. Select the product using the filters and search field.
- 6. Open the product page.
- 7. Click the **Configure** button to open the Product Configurator.

Product Configurator is a tool for individual product configuration that offers:

- Up-to-the-minute configuration data
- Automatic verification of exclusion criteria
- Automatic creation of the order code and its breakdown in PDF or Excel output format
- Ability to order directly in the Endress+Hauser Online Shop

If a certain product is not available in your region, refer to the website (www.endress.com/contact) to locate your local sales channel for more information.

Gas specifications

		Allowab	le com	ponen	it range ¹	
Component name	Abbreviation	Natural gas	Rich natural gas		Rich natural gas/pure CO ₂	
		Table 1	Table 2		Table 3	
Methane	C1	90 to 100%	50 to 100%		0 to 50%	
Ethane	C2	0 to 7%	0 to 2	20%	0 to 20%	
Propane	C3	0 to 2%	0 to 1	15%	0 to 15%	
Butanes	C4	0 to 1%	0 to	5%	0 to 5%	
Pentanes	C5	0 to 0.2%	0 to	2%	0 to 2%	
Hexanes and heavier	C6+	0 to 0.2%	0 to 2%		0 to 2%	
Carbon dioxide	CO ₂	0 to 3%	0 to 2	20%	50 to 100%	
Nitrogen and other inerts	N ₂	0 to 10%	0 to 20%		0 to 20%	
Hydrogen sulfide	H₂S	0 to 300 ppmv	0 to	5%	0 to 5%	
Water	H ₂ O	0 to 5000 ppmv	0 to 5		0 to 5000 ppmv	
		Allowable component range ¹		t range ¹		
Component name	Abbreviation	LNG		l	Ethylene	
		Table 21	1	•	Table 41	
Methane	C1	75 to 100	%	0 to	1000 ppmv	
Ethane	C2	0 to 10%	, O	0 to	1000 ppmv	
Propane	C3	0 to 5%			-	
Butanes	C4	0 to 2%			-	
Pentanes	C5	0 to 0.5%			-	
Carbon dioxide	CO ₂	0 to 100 ppmv			-	
Hydrogen sulfide	H ₂ S	0 to 10 ppmv		0	to 1 ppmv	
Water	H ₂ O	0 to 1 ppmv		0 t	to 10 ppmv	
Ethylene	C ₂ H ₄	-		98	.9 to 100%	
Propylene	C₃H ₆	-		0 to	3000 ppmv	
Ammonia	NH ₃	-		0	to 5 ppmv	

 $^{1. \}quad \textit{For Tables 2, 3, 21 and 41, stream composition must be supplied at the time of order placement.} \\$

Application notes

The Endress+Hauser SS2100 TDLAS Gas Analyzer is capable of measuring H_2O , CO_2 , C_2H_2 , NH_3 , or H_2S in a variety of industries and process units.

Refer to the website (www.endress.com/contact) to locate your local sales channel for more information on applications not listed.

Moisture (H ₂ O)measurements		
Application note	Description	
AI01215C	$\ensuremath{H_2O}$ in Natural Gas Production, Storage, Transportation and Distribution	
AI01219C	Natural Gas Processing: H ₂ O in Molecular Sieve Dryer Vessel Outlet	
AI01220C	Natural Gas Processing: H ₂ O in Natural Gas Product (Product Purity/Residue Gas)	
AI01245C	Natural Gas Processing: H ₂ O in Y-Grade NGL Fractionation	
AI01244C	Natural Gas Processing: H ₂ O in Ethane NGL Fractionation	
AI01243C	Natural Gas Processing: H_2O in Ethane/Propane Mix NGL Fractionation	
AI01242C	Natural Gas Processing: H ₂ O in Propane NGL Fractionation	
AI01254C	LNG: H ₂ O in Dry LNG Feed Gas	
AI01257C	LNG: H ₂ O in LNG Product - Terminal	
AI01274C	Refining: H_2O in Hydrogen Recycle for Refinery Catalytic Reformer H_2 Recycle Steams	
AI01275C	Refining: H_2O in Continuous Catalytic Reformer H_2 Recycle Streams	
AI01279C	Refining: H ₂ O in Propane/Propylene Mix	
AI01282C	Refining: H ₂ O in Alkylation Feedstock	
AI01283C	Refining: H ₂ O in n-Butane feed gas to UOP Butamer Process Reactors	
AI01284C	Refining: H ₂ O in Instrument Air	
AI01258C	Petrochem: H ₂ O in Cracked Gas Dryer Vessel Outlets	
AI01259C	Petrochem: H ₂ O in Pure Ethylene	
AI01260C	Petrochem: H ₂ O in Pure Propylene (Steam Cracker)	
AI01288C	Petrochem: H ₂ O in UNIPOL PE process ethylene feed gas	

Carbon dioxide (CO ₂) measurements		
Application note	Description	
AI01216C	CO ₂ in Natural Gas Production, Storage, Transportation and Distribution	
AI01305C	Natural Gas Processing: CO ₂ in Raw Natural Gas Feed	
AI01309C	Natural Gas Processing: CO ₂ in Amine Outlet (Sweet Gas)	
AI01306C	Natural Gas Processing: CO ₂ in Y-Grade NGL Fractionation	
AI01307C	Natural Gas Processing: CO ₂ in Ethane NGL Fractionation	
AI01308C	Natural Gas Processing: CO ₂ in Ethane/Propane Mix NGL Fractionation	
AI01256C	LNG: CO ₂ in LNG Amine Unit	
AI01290C	Petrochem: CO ₂ in Caustic Wash Tower Inlets	
AI01293C	Syngas: CO ₂ in GTL Syngas (Synthol Process) (Coal Liquefaction (CTL)/Benfield Outlet)	

Acetylene (C ₂ H ₂) measurements		
Application note	Description	
AI01285C	Petrochem: C ₂ H ₂ in Mid Bed of Back End Acetylene Converters	
AI01286C	Petrochem: C ₂ H ₂ in Outlet of Back End Acetylene Converters	
AI01287C	Petrochem: C ₂ H ₂ in Pure Ethylene	

Ammonia (NH ₃) measurements		
Application note	Description	
AI01262C	Petrochem: NH ₃ in Pure Ethylene	
AI01261C	Petrochem: NH ₃ in Pure Propylene	

Hydrogen sulfide (H₂S) measurements		
Application note	Description	
AI01217C	H_2S in Natural Gas Production, Storage, Transportation and Distribution	
AI01251C	Natural Gas Processing: H ₂ S in Amine Scrubber Outlet	
AI01303C	Natural Gas Processing: H ₂ S in Natural Gas Product (Purity/Residue Gas)	
AI01304C	Natural Gas Processing: H ₂ S in Raw Gas Feed (Produced Gas)	
AI01250C	Natural Gas Processing: H ₂ S in Y-Grade NGL Fractionations	
AI01249C	Natural Gas Processing: H ₂ S in Ethane NGL Fractionation	
AI01248C	Natural Gas Processing: H ₂ S in Ethane/Propane Mix NGL Fractionation	
AI01247C	Natural Gas Processing: H ₂ S in Propane	
AI01246C	Natural Gas Processing: H ₂ S in Solid Scavenger Outlet	
AI01276C	Refining: H ₂ S in Hydrogen Recycle for Catalytic Reformer	
AI01277C	Refining: H₂S in Flare Gas	
AI01278C	Refining: H ₂ S in Fuel Gas	
AI01280C	Refining: H ₂ S in Propane/Propylene Mix	
AI01281C	Refining: H ₂ S in Continuous catalytic reformer hydrogen recycle streams	
AI01276C	Refining: H ₂ S in Hydrogen Recycle for Catalytic Reformer	
AI01273C	Refining: H ₂ S in Amine Treatment Unit Outlet Hydrogen Recycle gas	
AI01291C	Petrochem: H ₂ S in UOP C3 Oleflex process reactor effluent	
AI01292C	Petrochem: H ₂ S in Caustic Wash Tower Inlets	

Technical data

Measurement data				
Target components	SS2100: H ₂ O, H ₂ S, CO ₂ , NH ₃ , C ₂ H ₂ 2-Pack: H ₂ S+H ₂ O or H ₂ S+CO ₂ in Natural Gas			
Target components	3-Pack: H ₂ S+H ₂ O+CO ₂ in Natural Gas			
Principle of measurement	Tunable Diode Laser Absorption Spectroscopy (TDLAS)			
Measurement ranges	See applicable Application Note			
Repeatability	See applicable Application Note			
Application data				
	-20 °C to 50 °C (-4 °F to 122 °F) - standard			
Ambient temperature range	-10 °C to 60 °C (14 °F to 140 °F) - optional			
Cample and management	800 to 1200 mbara - standard			
Sample cell pressure range	950 to 1700 mbara - optional			
Maximum cell pressure	70 kPag (10 psig)			
Pressure to sample cabinet	140 to 350 kPag (20 to 50 psig) ¹			
Sample flow rate	0.5 to 4.0 slpm (1 to 8.5 scfh) ¹			
Bypass flow rate	0.5 to 1 slpm (1.1 to 2.2 scfh)			
Electrical and communication				
Input power, electronics	120 or 240 VAC ±10%, 50 to 60 Hz; 200W			
enclosure	18 to 24 VDC, 1.6A max - optional			
	To to = 1 12 s, 11011 muni speronar			
Analog communication	Isolated Analog channels, 120 ohms at 24 VDC maximum			
Analog communication	Isolated Analog channels, 120 ohms at 24 VDC			
Analog communication	Isolated Analog channels, 120 ohms at 24 VDC maximum Outputs: Qty 2 4-20 mA (measurement value)			
Analog communication Serial communication	Isolated Analog channels, 120 ohms at 24 VDC maximum Outputs: Qty 2 4-20 mA (measurement value) Channel 1 (H_2S) - RS232C and ethernet Channel 2 and 3 (H_2O and/or CO_2) - RS232C			
-	Isolated Analog channels, 120 ohms at 24 VDC maximum Outputs: Qty 2 4-20 mA (measurement value) Channel 1 (H ₂ S) - RS232C and ethernet			
-	Isolated Analog channels, 120 ohms at 24 VDC maximum Outputs: Qty 2 4-20 mA (measurement value) Channel 1 (H ₂ S) - RS232C and ethernet Channel 2 and 3 (H ₂ O and/or CO ₂) - RS232C or ethernet (TSP only) Outputs: Qty 5 Hi/Lo alarm, general fault,			
Serial communication	Isolated Analog channels, 120 ohms at 24 VDC maximum Outputs: Qty 2 4-20 mA (measurement value) Channel 1 (H ₂ S) - RS232C and ethernet Channel 2 and 3 (H ₂ O and/or CO ₂) - RS232C or ethernet (TSP only) Outputs: Qty 5 Hi/Lo alarm, general fault, validation fail ² , validation 1 active ² , validation			
-	Isolated Analog channels, 120 ohms at 24 VDC maximum Outputs: Qty 2 4-20 mA (measurement value) Channel 1 (H ₂ S) - RS232C and ethernet Channel 2 and 3 (H ₂ O and/or CO ₂) - RS232C or ethernet (TSP only) Outputs: Qty 5 Hi/Lo alarm, general fault, validation fail ² , validation 1 active ² , validation 2 active ²			
Serial communication Digital signals	Isolated Analog channels, 120 ohms at 24 VDC maximum Outputs: Qty 2 4-20 mA (measurement value) Channel 1 (H ₂ S) - RS232C and ethernet Channel 2 and 3 (H ₂ O and/or CO ₂) - RS232C or ethernet (TSP only) Outputs: Qty 5 Hi/Lo alarm, general fault, validation fail ² , validation 1 active ² , validation 2 active ² Inputs: Qty 2 flow alarm ² , validation request ²			
Serial communication	Isolated Analog channels, 120 ohms at 24 VDC maximum Outputs: Qty 2 4-20 mA (measurement value) Channel 1 (H ₂ S) - RS232C and ethernet Channel 2 and 3 (H ₂ O and/or CO ₂) - RS232C or ethernet (TSP only) Outputs: Qty 5 Hi/Lo alarm, general fault, validation fail ² , validation 1 active ² , validation 2 active ²			
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Serial communication Digital signals Protocol	Isolated Analog channels, 120 ohms at 24 VDC maximum Outputs: Qty 2 4-20 mA (measurement value) Channel 1 (H ₂ S) - RS232C and ethernet Channel 2 and 3 (H ₂ O and/or CO ₂) - RS232C or ethernet (TSP only) Outputs: Qty 5 Hi/Lo alarm, general fault, validation fail ² , validation 1 active ² , validation 2 active ² Inputs: Qty 2 flow alarm ² , validation request ² Modbus Gould RTU or Daniel RTU or ASCII Detector power (mirror health), spectrum reference comparison and peak tracking			
Serial communication Digital signals	Isolated Analog channels, 120 ohms at 24 VDC maximum Outputs: Qty 2 4-20 mA (measurement value) Channel 1 (H ₂ S) - RS232C and ethernet Channel 2 and 3 (H ₂ O and/or CO ₂) - RS232C or ethernet (TSP only) Outputs: Qty 5 Hi/Lo alarm, general fault, validation fail ² , validation 1 active ² , validation 2 active ² Inputs: Qty 2 flow alarm ² , validation request ² Modbus Gould RTU or Daniel RTU or ASCII Detector power (mirror health), spectrum reference comparison and peak tracking (spectrum quality), cell pressure and			
Serial communication Digital signals Protocol	Isolated Analog channels, 120 ohms at 24 VDC maximum Outputs: Qty 2 4-20 mA (measurement value) Channel 1 (H ₂ S) - RS232C and ethernet Channel 2 and 3 (H ₂ O and/or CO ₂) - RS232C or ethernet (TSP only) Outputs: Qty 5 Hi/Lo alarm, general fault, validation fail ² , validation 1 active ² , validation 2 active ² Inputs: Qty 2 flow alarm ² , validation request ² Modbus Gould RTU or Daniel RTU or ASCII Detector power (mirror health), spectrum reference comparison and peak tracking			
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Application dependent Configuration dependent

Physical			
Electronics enclosure type	Type 4X 304 or 316L stainless steel		
Sample system enclosure(s)	Type 4X 304 or 316L stainless steel		
	SS2100 Analyzer:		
	1285 mm H x 610 mm W x 394 mm D (50.6 x 24 x 15.5 inches)		
	SS2100 Trace Analyzer:		
Analyzer dimensions	1285 mm H x 762 mm W x 394 mm D (50.6 x 30 x 15.5 inches)		
	SS2100 2-Pack and 3-Pack:		
	1285 mm H x 762 mm W x 394 mm D (50.6 x 30 x 15.5 inches)		
Analyzer weight	Approximately 90 to 130 kg (200 to 300 lbs)		
Sample cell construction	316L series polished stainless steel		
Number of sample cells	1, 2 or 3		
Certification			
	SS2100:		
Analyzer (electronics and laser)	Class I, Division 2, Groups A, B, C, D, T3/T3C, Type 4X and IP66 Class I, Zone 2 IIC T3/T3C		
	SS2100 2-Pack and 3-Pack:		
	Class I, Division 2, Groups B, C, D, T3/T3C, Type 4X and IP66 Class I, Zone 2 IIB+H ₂ T3/T3C		

TI01667C/66/EN/01.21		
www.addresses.endress.com		

Endress + Hauser
People for Process Automation